a Esteean mertican Had	t Oklahoma City.
3:10 = Keen merpican Hat 3:10 = 1083 - 2202 Luther 1	0KJar # 8960 405 - 521-8960 Docthy Dan
VIII 1100 . V	Checked by Chief
Carol and	Checked by Chief Approval Letter Disapproval Letter
SION SION SION SION SION SION SION SION	Location Inspected
	State or Fee Land

LOGS FILED Driller's Log. . Y Electric Logs (No.) .....

BHC Sonic GR...... Lat..... Mi-L..... Sonic.....

CBI CB. .... CCLog. .... Others. ....

E..... I..... Dual I Lat..... GR-N....

max con H & Jan 31-79 Mr. Jack Fright: Tack would you have them make copies of these and seturn The originals to me -I don't have any forms with me have in the Hax they are in olda city. Thanks ! Bill-Sten

Sturned 2/6/19 D. Wein

APP OF AFTINGEN

3.51

SEC. 6 TWP. 423 RGE 19E; SLM LOCATION NWSWSW; 1066 FSL, 220 FWL

FARM Skeen - Federal NO 2. ELEVATION 4270 Grd

Wesgra Corporation STATE LITAH COUNTY SANJUAN SAMPLES FROM DR LG.TIME LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS Min per 511 3pud 1-16-79 5'-8" surf. 5"4" hole smpl / orla Res Time 4.81 100 Sh red faces of sty golsgry-wht film-das 10 shdkgra 

100 Sh varicolorED - bekeed, Itgen

100 Sh ned vs/ty faren.

Wesgra Corporation Re:

Skeen-Federal

No. 2

NW SW SW: 1066' FSL, 220' FWL Sec. 6 T42S R19E SLM

San Juan County, Utah

Elev. 4270' Grd

Tops	<u>Depth</u>		Datum
Goodridge ss.	Surface		(+) -
Shafer 1s.	60'		(+)4210
Mendenhall	145		(+)4125
Little Loop (Hermosa)	255'		(+)4015
Goosenecks (Ismay)	430		(+)3840
Oil shows in sample cuttings:			
Little Loop (Hermosa)	415' - 430'		
Goosenecks (Ismay)	445' - 455'	& 460' - 465'	

4151 - 4301 Best Zone for commercial production This is a fractured siltstone and will have to be stimulated to produce. Since it is fractured siltstone, the drainage area is unknown.

Very truly yours,

Robert E. Santh

Robert E. Lauth Certified Professional Geologist



SEC. 6 TWP 425 RGE 19E; SLM LICCATION NWSWSW; 1066 F51,220 FWL

OWNER Wesgra Corporation STATE UTAH COUNTY SAN JUBN

	OWNER	//		CORPORATION STATE WITH COUNTY DAN JUST
No.	SAMPLES F	ROM	165	O 330 EXAMINED BY R.E. LOUTH DATE 1-21-79
CRIPTIO	FROM	то	DR LG.TIME	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
SEC	165	170	3.9/	1015 gry dns f.x/n go sh red s/ty faren
핊	70	15	5.6	201522 80.5h red v. sandy
Z Z	75	80	7.01	100 Sh red firm cale.
9	_80	85	6.8/	10/5 gry, ned gx/n 905h22
RECORD	_85	90	6.21	100 Sheed Ustry & wody
REC	90	95	5.41	100 Lowht f-mx/n
	95	200	6.31	100 Sh brised micaceous uf gin blebs
8400	200	0.5	6.01	2015 red & gradas 805h red say
070	05	10	5.11	10055 red ofg stry
ò	/0	15	4.3	4055 Ad 605h bill red calc.
4 8 6		20	3.6	golswht finden 105hbrured
000	20	25	6.11	100 Sh bekred firm micaccous cale
	_25	30	5.11 15	WIE inhole MOSh &R
NAZ	30	35	6.01 14	overnight IGPM. 1005h 82
เากร	35	40	3.2/20	2015 wht cholky drs. 805h 22
CON	40	45	5.71 16	100 Sh bruied 22
· <u>.</u>	45	50	6.// 24	100 Sh bik jed 22
W)/9	50	55	8.0/ /6	100 Sh bik red 22
2070	55	60	4.6/ 18	1015 whit red fx/n 5/kg 905h brkred
6	60	65	8.0/20	2015 red sity finish 805h as foren sity
	65	70	7.1/25	40 ls red purp xln 105s ped of qs/ty 50 5h ss
AUTI	_70	75	5.9/27	2039 Red ufg s/ty To Lagry das fx/n 103h braied foren.
7 .	75	80	4.4/3/	100Lswht-gry f.xin strictions-dns nilpok
F.4	80	85	5.6 24	1001388
0	85	90	4.7/ 18	100Sh bik red miceceous of faien.
	90	95	5.0/26	1008h red Salmoncol. ufinely a renaceous
	295	300	6.5/3/	Rasoder 100 Sh red 32
•••	300	05	6.0/27	Inc wir.
-	05	10	5.5/16	100 Sh bik red micoceous cale.
-	10	15	5.8/18	2015 gry fx/n dn5 80 Sh 22
٠,	15	20	4.5/26	10015 but to gry file much red chert
-	20	25	5.1/20	10013 22 v much ansgry of red cht.
	25	330	4.6/28	1001382



434

436

SEC. 6. TWP 425 19E: SLM LOCATION NW SWSW;

SKEEN-FEDERAL INESGRA CORPORATION STATE 436 EXAMINED BY 330' TO DATE 1-21-79 FROM 2.4/ 28 100 Ls gry- com does to f. x/n w/ red cht 330 35 3.0/ 22 40 35 305hdkgry veale from 4.3/ 19 Sols wht loran redcht. 505h dk gry v.calc 3.4/ 7 301522 4.7/ 9 55 4015 22 60 5h bik red gran, foren. 50 5.51 9 55 60 1065 22 6.0/8 65 70 Sh 22 also pupp das micaceous 60 4.2 8 65 70 4.01 8 70 2.3/6 1006s gry fxln of f. gran wired cht 6.0/ 7 80 85 5.8/ 11 85 90 49/ 8 filo dos cherty 90 95 5.8/10 400 400 02 02 10 Sount ufg calc up-pok 8015 gry dns-fass forams gran-fxln 10 Sh red 04 04 06 08 Tosh red gran faren calc 06 2055 88 08 10 100 3h red & wht ofinely arenaceous calc 12 10 14 100 Sh red of whit so v f. sdy brick red, purp. gry das blky to faren sti adoz- oilsho foc. 16 16 18 Shortered purp blky zicalc. oillfree) on frac faces good adoe. Show up to gry-red vidas, frac faces free oil excell adoe. 18 20 20 22 8015 purp-gry foren gran das oil frac. 22 24 24 26 80 Sh red-pink faren v cale frac much free oil 20 Sh b 26 80 Sh red a sty pink whit purp brittle v.cale, 28 10015 gry vans lithographic af red chind minor free oil wooder 28 30 100Ls 03 whealed fractures No shows 30 32 much red chert, free calcite - No shows 32 10015 gry udas 34

10015 gry vons much red chil No oil sHows.



SEC. 6 TWP 425 RGE 19E; SLM LOCATION NWSWSW; 1066 F51, 220 FWL

M SKEEN-FEDERAL NO 2 ELEVATION 4270 Grd

OWNER WESGRA CORPORATION STATE UTAH COUNTY SON JUON

	OWNER	WES	GRA C	ORPORATION STATE UTAH COUNTY SON SUON
8	SAMPLES FF	ROM	436 TO	0 495 EXAMINED BY R.E. LAUTH DATE 1-21-79
<b>MPTI</b>	FROM	то	DRLG.TIME	LITHOLOGIC DESCRIPTION, FORMATION AND REMARKS
ESCI	436	438	/	100 Ls wht-gry fxln-dns redcht N/s
E D	38	40	1,0	100 Is aa
AMP	40	42	/,	100 la sa becom in part granular
OF S	42	44	19	100 /s as a granulae
	_44	46	1-4-1	100 La wht-gry-dres file inpart red cht. nod 1/5
RECC	46	48	-/-	10015 gry dns fxlir & chalky in part brocht.
	48	50	113	10013 sa s/i bdor Grom above?
RADE	_50	52	· · / · ·	10013 gry tan granular oilstnodor Novis por.
070	52	54	1///	100 Ls az No oilstn modor. nilpek
ō,	54	56	/,	100 LS 22 becom. granly
A N 6	_56_	58	111	100 13 tangry fxin-gran much red cht. TRodor por.
00.8	_58	60	///	80 15 28 incail sho no par incent. 20 Sh blk cale grainy
	_60	62	1	30 LS 22 stiailsho novispor 70 Sh. 22
TAN	62	64	10	Golston uf xln to udas N/5 cherty 405hblk calc de
70SA	_64	66	-/-	golsbridge-file-squan Ms much brecht. 10 3har firm
00	66	68 70	110	100 Dol brn grant-dns Ms
7 4	-68	12	1/0	100 Dol bin 22 1/5
2/90	70	74	1/,,1	100 Dol bin 22 1/5
3 € 0 €	72 74	76	///	10 Dol brn 22 1/5 30 Shblk voarb soft.
•	76	78	/	90 Dol brn 2 dns 10 Shblh
#2	78	80	111	90 Dol brn 22 10 Sh blk
777	80	82	/	1015 gry das cherty 8000/ 22 105hb/k micaceaus
ei .	82	84		100 Ls gry whit dos fill wmuch red cht 4/s
BER	84	86	10	100 Ls 22 uf Hary shaley stks.
80	86	88	/	100 13 uht-gry granular rescht N/s
	88	90	111	100 65 30
	90	92		100 15 88
	92	94	/,	100 L5 23
			-/,-	
	494	495	10	100 Ls wht-gry gran to fx/n minor red ch 1 1/5
			<del>-/</del>	TO 495
			$\iota = \iota$	

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

U-10411

## UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

APPLICATI	ON FOR PERMI	TO DRILL. DI	EEPEN, O	R PLUG B	ACK	6. IF INDI	AN, ALLOTTI	E OR TRIBE	NAME
1a. TYPE OF WORK						7. UNIT A	GBEEMENT	NAME -	
	DRILL 🔼 X	DEEPEN [		PLUG BAC	.K ∐	F 62	es co		
b. TYPE OF WELL	GAS [7]		SINGLE	MULTIP	rae 🔲 🚉	8. FARM C	R LEASE NA	LME	
WELL	WELL OTHER		ZONE L	ZONE	22	Skee	n-Fed	eral	
	Corporat <u>ton</u>				٠٠. څ	9. WELL	NO.	<u>වී ල් ශි</u>	
3. ADDRESS OF OPERA					25-	2	11 12 12 13 14 14 14 14 14 14 14 14 14 14 14 14 14	ost e follo: o sot e	
	ox 14, Mexical (Report location clearly	n Hat, Utah	84531		<u> </u>		AND POOL,		T
4. LOCATION OF WELL	(Report location clearly	and in accordance with	any State requ	irements.*)	7.		can H		
At surface 1066 ft	. from south	line 5000	A. or		- Po (	11. SEC., 1	URVEY OR	AREA	
At proposed prod.	zone 220 ft. f:	rom the west	line		}; () (+)	Sec 6	42S	·最至5年	
	ES AND DIRECTION FROM	NEW PROFESSION OF BOSE	OFFICE\$		<u>°</u>	12COUNT	Y OR PARIS	H   13. STA	TE
one LLI	e from meare	st post offi	ce		issoc	11- 70-2	Juan	- Syta	
15. DISTANCE FROM P	ROPOSED*		16. NO. OF ACE	ES IN LEASE		OF ACRES AS	SIGNED	# F 6	
LOCATION TO NEA PROPERTY OR LEA	SE LINE, PT.	220 ft.	35.5		5篇	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	973 150	3 68 E	
18. DISTANCE FROM	drlg. unit line, if any) rroposed Location*		19. PROPOSED I	EPTH	20. ROTA	RY OR CABL	TOOLS	A H B	
TO NEAREST WEL OR APPLIED FOR, OF	L, DRILLING, COMPLETED, A THIS LEASE, FT.	1000 ft.	450 t	0 500	ro	tary.	#35 Y	366	
	whether DF, RT, GR, etc.	.)			208	22. APP	ROX. DATE W		START*
427	70 1					<u> </u>	Đe <b>c</b> o		
23.	-	PROPOSED CASING	AND CEME	NTING PROGRA	AM 3 B		E. 7 5	<u> </u>	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	SET SET	TING DEPTH	2 5	QUAND	ITY OF CEM		f-1
					반	× 1 5	.∺ & £ ———————————————————————————————————	를 는 <u>트</u> 행 등 분	- 1.5 - 1.5 - 1.5
					7 J	<u> </u>		<del>- 14 ( )                                 </del>	1500 1500 1500
		· ·			Metar Jesus		estina Entra	10 . 16	No feet
We prof	ouse to arill	3'3/4" hole	to 30	ft. and	set 7		ngs 5	24 54 54 54 54 54 54 54 54 54 54 54 54 54	
drill 6	1/3" hole t	hru the s <b>a</b> ai	Ter Lin	eston, m	enden	umair e	iñd≅ 5 Botto	na Ekini mana ana	
little	loop zones,	set 4½" cası	ing and	cement I	1 Om io	Op. Go		<u> </u>	
ii well	r is indictiv	e or broader	1011		7, 10 10 10 10	15 E	S OE	5) 17 C	
					<u> </u>	14 Au 19 40 19 40 19 40	tion decid	ard Seri	
			411	111/	2	2 2 2	in ets ri Aron tas anoireact	9 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
			100	· 100	 2	popully and an readily	nios 1918,		
STIPULAT	IONS	,		EIVEN 🔗	\ Š	ر عرفار وال <sub>م</sub> ه دعوار	orcapal pos crescion constant		
ATTACHE	D	í	FEB	5 1976	<u>/</u>		701 201 6 101		y.
		·	DivisiON	~	4 \$	E ENGL	<b>着權</b> 1	378° E	
##DDCCH/#1	TO FLARE GRANTED	[3	D GAS	MININ	:} :}	100 m	E TEN	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	ING AND TESTING."	/	$\Delta$		/ 1	F 8 3 -			
Miner Duice	ind and restind.		(3)	\(\chi_2\)	Ē	10 P	2 da 6		
	CRIBE PROPOSED PROGRAM:	If proposal is to deepe	n or plug-hack	give data on p	resent pro	ductive zone	and propo	sed new pr	roductiv
zone. If proposal i	s to drill or deepen direc	tionally, give pertinent	data on subsu	face locations a	nd measur	ed and true:	vertical der	ths. Give	blowou
preventer program,	if any.				<u> </u>			<del>[                                    </del>	
	- 1 / F 75	3.5	Gonor	al Manag	E res				8
SIGNED	- J/( ()	TITI	E GEITET	ar namar			16 = =		
(This space for	Ferraprotate fice	FDio M-	70117	10 <sup>17</sup>	F. 1.		5 5 E		
PERMIT NO.	ALL WOA	4500	APPROV.	AL DATE		<u> </u>	- s	3 - 2 <u>F</u>	
PERMIT NO.	18A1 E 187	Ω ,			::			# E P E	
APPROVED BY	JAN 5.197	TITI	ъ		<del></del>	D.	TIS	<u>- ≱ 17 3</u> 5 2 3 4	
CONDITIONS OF AL	201 11 1100	VK			/		R	NO-	,
	CARL A. BARRICK				Vest	las.	Ky.	UST	
•	ACTING DISTRICT ENG			C: J-		7	1	_	
		"See Instruc	tions On Re	Spic Siba	m	Jau.	24 19	779	
					//	7	-/	/	

SUBMIT IN PLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	EY				10411		
APPLICATION	FOR PERMIT	TO DRILL, I	DEEPEN, OR P	LUG BA	CK	6. IF IND	AN, ALLOTT	ED OR TRIBE	NAME
I A. TYPE OF WORK	LL 🖽X	DEEPEN		JG BACK	1	7. UNIT A	AGREEMENT	NAME	
b. TYPE OF WELL	S OTHER		SINGLE ZONE	MULTIPLE ZONE			OR LEASE N		
WELL WE 2. NAME OF OPERATOR	ELL OTHER		20112		95 57	<u> </u>	en Fed		
Wesgra Cor	poration				<u> </u>	9. WELL	NO.	0 6 kg	
3. ADDRESS OF OPERATOR	T. Car con	Hot Htob	Ø1 527		aret	10. Frield	AND POOL,	OR WILDCA	T
P. O. Box 4. LOCATION OF WELL (Re	14, MEXICAN	d in accordance wi	th any State requiremen	nts.*)		ž Mexi	Lçan	atili	
At suriace	from south l				obstr	11. SEC.,	T., R., M., OI	BLK.	
At proposed prod. zone	e 220 ft. fro	om the wes	t line		6.103	Sec 6	5 👸 42S	, 19E	
					<u> </u>	12copn	CY OR PARIS	H ] 13. STA	TE
one miles a	from mearest	post off	TCE		2098	San	Juan	= Uta	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	. 22	0 ft.	16. NO. OF ACRES IN	LEASE	17. NO: 0 TO TE	F ACRES AS	7.4	801 140 140 140 140 140 140 140 140 140 1	
PROPERTY OR LEASE LI (Also to nearest drlg.	unit line, if any)		35.5 19. PROPOSED DEPTH		5 <sup>th</sup> 20. BOTA	E G CABL	E TOOLS	0 0 III 0 0 1 II	
18. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THIS	RILLING, COMPLETED,	000 ft.	450 to 5	j		Tary	CECT.	ang Ber any ar gi oan	
21. ELEVATIONS (Show whe		700 10.	1 470 00 7		<u> </u>	22. APP	BOX. DATE V	WORK WILL	START*
42701					A SAR		Ďec o	f <u>i</u> 78	<del> </del>
23.		PROPOSED CASI	NG AND CEMENTING	PROGRAM	3 1	<u> E Ed</u>	10 0 117	9 E s	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING D	EPTH		QUAN	TITY OF CEM	BNT #	ę. ·
		_			<u> </u>	ξ, ξ, ξ,	<u> </u>	<u> </u>	
					8 E	# 6.F	1111 6150 11 Co.	12.7	5
le propos	e to drill a	3 /4" hol	e to 30 ft.	and s	et 7'	i ži Ličas.	fight mentages	) (1) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	
3r (11 6 1	/3" hole thr	u the s <b>h</b> a	iffer limest	on, me	nden	hall a	រព្ទិdទូទ្រិ		
little lo	op zones, se	et 4½" cas	ing and cem	ent fr	om £	op-to	DOT FO	m	
if well i	s indictive	of produc	ction		sne. Dbu		. 01.	mpol o	
					ست '' وو	E S	Savoi Savoi	Lars Lars	
			all Mills	17.	ži.	i di dina	DOCT AND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
,			Dr. A		<u>.</u>	tionelly and set	aether perrious gethern aoig gethernas	111	,
STIPULATION	S		SI FEE LEIVE		of the		promise services of the servic		;
ATTACHED			E 5 1	970	د		11.00 12.30 14.11		
			GAT ON CE	37		質量の	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	§ /3.	
"APPROVAL TO F			GAS, S MIN!		12	18 25 E S	rts y rts y irroei		
WHILE DRILLING	and testing."		(6)	\(\frac{1}{2}\)	(235b		3	රුපු (1 <u>)</u> ආදී සූ ය	
IN ABOVE SPACE DESCRIBE		t proposal is to dec	nen or ping sell to	data on pre	sent prod	luctive zon	e and prop	esed new pr	oductive
zone. If proposal is to	drill or deepen direction	nally, give pertiner	nt data on subsurface l	ocations and	measure	d and true	vertical de	pths. Give	blowout
preventer program, if any	<del>y.</del>				<u> </u>		: <del>1                                   </del>	3085 3085	
- M.	1/68	~	General	Manage	r 🤄	1 3 3 5 B		-14-7	3
SIGNED/		T	TLE General						
(This space for Fers	PROVE	Ð			ية رو		<u>រីខ្</u> ទីសូ		
PERMIT NO.			APPROVAL DAT	E	<u>C.</u>	<u> </u>	<u> </u>	¥an Tari	
	JAN 5.1979		KMT TP		ļ ;		ATE		
CONDITIONS OF APPROV	7-11		ITLE		- 22		100	BB43	
-En	CARL A. BARRICK		CM.						
ACTI	ING DISTRICT ENGIN	ieer O	Least .			*			

COMPANY _	WESGRA UIL C	URPURATION
LEASESI	KEEN FEDERAL	WELL NO2
sec6		10 E, S.L.M.
LOCATION _	1066 FEET FR 220 FEET FRC	OM THE SOUTH LINE and M THE WEST LINE
ELEVATION	4270 Ungre	ded Ground.
SAN JUAN	N COUNTY	HATU
F - + -	- + - +	
	- + - +	
		6
1		1 1
- + -		
220'	1	
+ -	- + - +	+

SCALE-4 INCHES EQUALS 1 MILE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTE OF ACTUAL SURVEYS MADE BY ME UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SEAL:

Registered Land Surveyor. James P. Leese Utah Reg. #1472

NOV 1 6 1978

28 September 7

STATE OF UTAH DIVISION OF OIL, GAS, AND MINING

** FILE	NOTATIONS **
Date: Jub. 5 - WESGRY, O	<u>1</u>
Operator: Wesqua - ogs	Haten
Well No: Skeln Fed. 2	
Location: Sec. 6 T. 435 R. 196	E County: San Juan
File Prepared: //	Entered on N.I.D.: //
Card Indexed: //	Completion Sheet: //
API Number: 4	3-037-30472
	managements international aggleration control of the control of th
CHECKED BY:	
Administrative Assistant:	.  Appleprint of the control of the
Remarks:	
Petroleum Engineer:	<u></u>
Remarks:	
Director:	aggiorate in the control of the cont
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	·
Bond Required: 100	Survey Plat Required: //
Order No. 186-2	Surface Casing Change // to
Rule C-3(c), Topographic exception/c within a 660' radius of	company owns or controls acreage proposed site //
0.K. Rule C-3 //	O.K. In Unit
Other:	
ely Co7	
129 lbg 1 Le	tter Written/Approved

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

I. DANIEL STEWART

Chairman

CHARLES R. HENDERSON JOHN L. BELL THADIS W. BOX C. RAY JUVELIN

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

February 20, 1979

Wesgra Corporation P.O. Box 14 Mexican Hat, Utah 84531

> Re: Well No. Skeen-Federal #2 Sec. 6,T. 42 S, R. 19 E, San Juan County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 156-2.

Should you determine that it will be recessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER, Geological Engineer HOME: 876-3001 OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30472.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

# DEP

SUBMIT IN DUPLICATE.

ARTMENT OF	THE INTERIOR	1	(See other struction reverse s
GEOLOGICAL	SURVEY		

		<u></u>								6. IF INDIAN.		TTEE OR TRIBE NAME
WELL CO		ION (	OR RECOM	APLETIC	N	REPC)RT	AN	) LOG	j *			
1a. TYPE OF WE	LL:	OIL WELL	GAS WELL	DRY		Other		·		7. UNIT AGRE	EMENT	NAME
b. TYPE OF COM	PLETION							į		and the second		
NEW	OVER	DEEP-	PLUG BACK	DIFF. RESVR.	$oldsymbol{ol{ol{oldsymbol{ol}}}}}}}}}}}}}}}}}$	Other				8. farm or Skeen		
2. NAME OF OPERA	TOR										re	derar
Wesgr		porat.	Lon							9. WELL NO.		
3. ADDRESS OF OPI	RATOR	Wasn	Laca Hat	Utak	· \$1.	537				10 minto AN	n BOOT	L, OR WILDCAT
4. LOCATION OF WI	OX 14	11GX	ican Hat	coordance w	ith an	u State rear	uirement	a) *				Hat
4. LOCATION OF WI	1 () ()	61 fr	om the s	outh 1	ine	)	*************	-,		11. SEC., T., I	а., м., (	OR BLOCK AND SURVEY
;			2201	from			lin	ė		Sec 6,	1.2	S. 19E
At top prod. in	terval repo	orted belov	٧					; •		Dec 0,	4~	
At total depth								1				<u> </u>
				14. PERM				BSUED 70		San Ju		Utah
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		<i></i>				-30472	1			4 5		ILEV. CASINGHEAD
15. DATE SPUDDED			CHED 17. DAT		eady t	o pred.)			f, RKB, 1	r, 68, STC.)*		4273 · ·
1-7-79 20. TOTAL DEPTH, MD	1 1-1	<u>3-79</u>		20-79	e wiit	TIPLE COMP	427	28. INTE	RVALS	BOTABY TOO	1	CABLE TOOLS
2	& TVD	ZI. PLUG,	BACK T.D., MD &	770	IOW M	TIPLE COMP	<b>-</b> ,		LED BY	rotary		
495 T 24. PRODUCING INTE	PWAT (B) (	THIR CO	WPLETION-TOP	BOTTOM, N	OKE ()	MD AND TVD	)*		1			. WAS DIRECTIONAL
little lo	00 20	ne XX	KRXK&XX	<u> </u>	. o 1	30' s	pace	comp	lete	d.		NO MADE
TADOTA TO	OP 30	110 4	3,000	<b>7-</b> 2							5	
26. TYPE ELECTRIC	AND OTHE	R LOGS RU	N							4 5 5 5	27. W	AS WELL CORED
sample	s axa	were	run by	Bob Aa	uth	1		1			n	O: 1-1 15
28.			CASI	NG RECOR			ege set is			图10 A A A A		
CASING SIZE		HT, LB./FT				LE SIZI			BHTING		I	AMOUNT PULLED
<u>42</u>	9	.50	395	) <b>'</b>	Οī	+	C	ement	eu a	ll the	way	22 sack
						aucrom more more made makes		; 				
							_	-				
29.		LI	NER RECORD	<u> </u>			<del></del>	30.	2	TUBING RECO	)RD	
SIZE	TOP (M	(D) E	OTTOM (MD)	SACKS CEM	ENT*	SCREEN (	(MD)	SIZE		DEPTH SET (M	D) .	PACKER SET (MD)
								2 3/	8	405		no packer
												a \$14 a. 1
31. PERFORATION RE	CORD (Int	erval, size	and number)			82.	AC	ID. SHOT,	FRACT	URE, CEMEN	r squ	eeze, etc.
						DEPTH 1	NTERVAL	(MD)	AM	OUNT AND KIN	D OF B	MATERIAL USED
									3		· · ·	F# #= 1201
						sno	C MT	th Ju	<u>aymı</u>	te from	44	58 to 4301
33.*					PRO	DUCTION						
DATE FIRST PRODUC	TION	PRODUC	rion method (1	Flowing, gas			re and t	ype of pum	ip)			8 (Producing or
			no pr	coduct:	ion	to da	te				t-in) iut –	in
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N.	FOR	OILBBL		GV& SMe	<b>y</b> 1	WATER—BBL		GAS-OIL BATIO
1-21-79	48			1001 77	<del>-&gt;</del>	lbb	1 ?	lit	tle	15 bb	1?	
FLOW. TUBING PRESS.		PRESSURE	CALCULATED 24-HOUR RAT	OIL-BB	L.	GAS	-MCF.		WATER-	-88L.	OIL G	BAVITY-API (CORR.)
34. DISPOSITION OF										TEST WITNES		*
		n pit								Lutne	T. L	lisenhoover
35. LIST OF ATTACI	MENTS							ı.				
36. I hereby certif	v that the	foregoing	and attached in	nformation i	s com	plete and co	rrect as	determine	ed from	all available r	ecords	
, and a second	. <u>6</u>	V										
SIGNED	٠ ١,		Car	TITI	E_	Pres	<u> </u>	U		DATI		4-20-79

Form approved. Budget Bureau No. 42-R1424. IN TALICATES Form 9-331 (May 1963) 5. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL K GAS WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Skeen Federal Wesgra Corporation 9. WELL NO. 3. ADDRESS OF OPERATOR 2 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Mexican Hat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1060' from the south line 220' from the west line Sec 6, 42S, 19E 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, (R, etc.) 14. PERMIT NO. 42701 San Juan 43-037-30472 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\* CHANGE PLANS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FRACTURE TERATMENT

shooting or acidizing temporary abandonment

Utah

ALTERING CASING

We intend to let well set of for 50r six menths on the advice of our Maxa geologist (Bob Lauth) and then re-enter and claean out and attempt to produce same. Mr. Lauth states that on the basis of his testing the samples the well should produce.



TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

18. I hereby certify that the foregoing is true and correct SIGNED	TITLE	President	DATE 4-28-79
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

At surface

28.

SIZE

SUBMIT IN DUPLICATE\* STATE OF UTAH (See other instructions on 5 LEASE DESIGNATION AND SERIAL NO. reverse side) OIL & GAS CONSERVATION COMMISSION U-10411 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG\* 1a. TYPE OF WELL: GAS WELL 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: NEW WELL S. FARM OR LEASE NAME Skeen Federal
9. WELL NO. Wesgra Corp. 3. ADDRESS OF (Bill skeen) 2 10. FIELD AND POOL, OR WILDCAT Box 14. Mexican Hat, Utah 84531 Ph-801-1083-Ph-801-1083-3 4. LOCATION OF Mexican Hat 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1066 from the south line 220' from the west: Line At top prod. interval reported below Sec 6, 42S, 19E SW SW At total depth 12. COUNTY OR PARISH 14. PERMIT NO. 13. STATE DATE ISSUED San Juan Utah

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 43-037-30472 17. DATE COMPL. (Ready to prod 15. DATE SPUDDED 16. DATE T.D. REACHED 42701 2-9-79 12-26-79 2-16-79 20. TOTAL DEPTH, MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 21. PLUG, BACK T.D., MD & TVD Rotary 25. WAS DIRECTIONAL SURVEY MADE 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 415-430 Little loop zone no 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN Logged by Bob Lauth, Geologist no CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED  $6.1 \times 8$ 33 sacks 398 4 1/2 9.5 top to bottom circulated LINER RECORD TUBING RECORD 30. TOP (MD) BOTTOM (MA) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8 428 31. PERFORATION RECORD (Interval, size and n ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (Mb) AMOUNT AND KIND OF MATERIAL USED

Open hole 33 \* PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well status (Producing or shut-in)
Producting pumping 19W Jensen 12-26-79 DATE OF TEST CHOKE SIZE HOURS TESTED OIL-BÉL. GAS-MCF. WATER-BBL. GAS-OIL BATIO TEST PERIOD bb1. none none OIL GRAVITY-API (CORR.) FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. GAS-MCF. WATER-BBL. 24-HOUR RATE 38 ? 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Luther Risenhoover 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records DATE 12/27/79 President SIGNED TITLE \_

SCOTT M. MATHESON Governor

GORDON E. HARMSTON

Executive Director,

NATURAL RESOURCES

CLEON B. FEIGHT

Director



OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 8:4116 (801) 533-5771

December 31, 1979

Wesgra Corp.
P. O. Box 14
Mexican Hat, Utah 84531

FE: Well Skeen Federal # 2
Sec. 6, T. 42S, R. 19E,
San Juan County, Utah

#### Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly apperciated.

Very truly yours,

DEBBIE BEAUREGARD

DIVISION OF OIL, GAS, AND MINING

CLERK-TYPIST

#### WESGRO OIL CORP.

1901 Classen Blvd. -- Suite 200 Oklahoma City, OK 73106 **Phone (405) 521-8960** 

January 16, 1980

Department of Natural Resources Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

Attention: Debbie Beauregard

RE: Well Skeen Federal #2 Sec. 6, T. 42S, R. 19E San Juan County, Utah

Dear Sirs:

This letter is in reply to your letter of December 31, 1979, to the Wesgra Corporation, Box 14, Mexican Hat, Utah, 84531 which we are in the process of name change only to Wesgro Oil Corporation.

You are advised that no electric or radioactivity log were not run on the above well, but a sample log was run which is enclosed for your files.

Sincerely,

Wesgro Oil Corporation

W. E. Skeen, President

WES: jlb

Enclosure



DIVISION OF OIL, GAS & MINING

# DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

SUBI	'N TRIPLICATE*
(O	nstructions on
~	⊷verse side)

DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO.			
	U-10411			
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.]	6. IF INDIAN, ALLOTTEN OR TRIBE NAME			
1. SIL ST GAS.	7. UNIT AGREEMENT NAME			
WELL WELL OTHER  2. NAME OF OPERATOR	8. FARM OR LEASE NAME			
Wesgra Corporation	Skeen Federal			
8. ADDRESS OF OPERATOR	9. WELL NO.			
P O Box 14. Mexican Hat, Utah 84531  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	2			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT  Mexican Hat			
1066 ft. from the south line	11. BEC., T., R., M., OR BLE. AND SURVEY OR AREA			
220 ft. from the west line	Sec. 6, 42S, 19F			
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, (to.)	12. COUNTY OR PARISH 18. STATE			
43-037-3-472 4270	San Juan Utah			
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data			
	UENT REPORT OF:			
TEST WATER SHUT-OFF PULL OR ALTER CASING V/ATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING			
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT  SHOOT OR ACIDIZE ABANDON* X SHOOTING OR ACIDIZING	ABANDONMENT*			
REPAIR WELL CHANGE PLANS (Other)	w 2			
(Note: Report results	s of multiple completion on Well			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	, including estimated date of starting any			
We are abondoning well after numerous attempts to stimulate sa	ame.			
Production is down to less than 1 1/4 bbl. per day- well is a from 450' to 350'	lso making some water.			
We propose to fill up bottom 50 ft. with 12 sacks of cement, is cemented from top to bottom) with sand up to last 30 ft. and is surface and cap casing with steel plug. require on dryhola man	fill with cement to			
RESTORE JOEALION				
APPLOVED BY THE DIVISION OF	•			
OIL, GAS, AND MINING				
DATE: 5-1-80				
BY. W.J. Minder				
BY: M.J. Minder				
18. I hereby certify that the foregoing is true and correct				
SIGNED TITLE President	DATE 4-20-80			
(This space for Federal or State office use)				
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE			

## DIVISION OF OIL, GAS AND MINING

## PLUGGING PROGRAM

NAME OF COMPANY: Wesgro Oil	
WELL NAME: Skeen Federal #2	
SECTION 6 SW SW TOWNSHIP 42S,	RANGE 19E COUNTY San Juan
VERBAL APPROVAL GIVEN TO PLUG AND AB MANNER:	OVE REFERRED TO WELL IN THE FOLLOWING
TOTAL DEPTH: 495'	
CASING PROGRAM:	FORMATION TOPS:
4½" @ 398'	Goodrich surface
	Shafer. 60'
	Minderhall 145'
	Hermosa 255'
	1smay 430'

## PLUGS SET AS FOLLOWS:

#1 450' - 350'

#2 30' - surface

Used clean sand between plugs, erect regulation dryhole marker, clean up site and restore location.

DATE	May 1, 1980		CICNED	Original Signed By M. T. Minder
DATE_	may 1, 1780	<u> </u>	SIGNED	

DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) Form approved. Budget Bureau No. 42-R1424. Form 9-331 (May 1963) 5. LEASE DESIGNATION AND GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME 2. NAME OF OPERATOR Wesgra Corporation 3. ADDRESS OF OPERATOR P O Box 14, Mexican Hat, Utah 84531 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface FIELD AND POOL, OR WILDCAT 1066 ft. from the south line. 220 ft. from the west line. Sec 6, 425, 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 14. PERMIT NO 43-037-3-472 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING ABANDON\* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \* Filled hole with cement (20 sacks) from 450 to 350'-filled hole with sand up to 30' from top. Then cemented last 30' and put on stuel cap, cleaned location. U.S.G.S wared marker

16.

	rect		
18. I hereby certify that the foregoing is true and cor	_ TITLE	President	DATE 6-30-80
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DAME

13-03	7-30	47.2 Form (April	
-------	------	------------------------	--

## REVISED UNITED STATES

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY CONSERVATION DIVISION

### INDIVIDUAL WELL RECORD

Sec.	_6
Т	42 S.
R	19 E.
	S.L. Mer.

PUBLIC LAND:	Date July 21.	1980	Re	of. No	
Land officeUtah	Sta	.te	Utah		
Serial No. 10411	Co	inty	San Juan		
Lessee Robert B. Ferguson	nFie	ld	Mexican 1	Hat	
Operator Vesgra Corporation			Durango		
Well No. 2 Skeen Federal					
Location 1066 feet from so				section 6	
Drilling approvedJanuary					feet
Drilling commenced					
Drilling ceasedJanuary					
Completed for production December	er_26, 19_79. Gr	avity A. P. I.	_38°	,	
Abandonment approved Posust		itial R. P			
Geologic Formations		Productive F		<b></b>	
Surface Lowest tested	Nanu		.Depths	Contents	
Cutler Ismay	Little Loop	415	'-430'	Oil	

#### WELL STATUS

YEAR	Jan.	<b>Гвв</b> .	MAR.	APB.	MAT	JUNE	JULY	Aσσ.	SEPT.	Oct.	Nov.	DEC.
1979	DRG T.A.											POW
1980		T.A.				A'BD						
1983								PEA				
											ttempt 980 as	
	an e	ttle i	ed pro	ucer.	Plug	ed an	d aban	doned	June 2	<b>5</b> , 198	<b>0.</b>	<u> </u>

REMARKS Tops: Shafer Is.	60' SPL
Mendenhall	145' "
Little Loop	255' "
Goosenecks	430' "

Form 3160-5 (June 1990)

### NITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993 5. Lease Designation and Serial No. BUREAU OF LAND MANAGEMENT U-57583 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE i. Type of Well 8. Well Name and No. Oil Well Skeen Federal #2 2. Name of Operator 9. API Well No. Wesgra Corporation 43-037-30472 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 310367, Mexican Hat, Utah 84531 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1030 from the south line 1066 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment ☐ Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection LEAS E Altering Casing Final Abandonment Notice (Note: Report results of multiple completion on We Completion or Recompletion Report and Log form 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dutes, including estimated date of starting any proposed work. If well is directionally dril give subsurface locations and measured and true vertical depths for all markers and zones pertinent to "is work.)\* This well has been plugged. the lease name has been changed to the Laura-Leta. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 14. I hereby certify that the foregoing is true and correct Title (This space for Federal or State office use) President Title

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent states or representations as to any matter within its jurisdiction.

DETAIL WELL DATA menu: opt 00 08/05/94 sec twnshp range qr-qr api num: 4303730472 prod zone: 19.0 E SWSW 99998 : PA/LA/TA 6 42.0 S entity:

well name: SKEEN FED #2

operator: N1060: WESGRA CORPORATION meridian: S

field: 410 : MEXICAN HAT

confidential flag: confidential expires: alt addr flag:

\* \* \* application to drill, deepen, or plug back \* \* \*

lease number: U-10411 lease type: 1 well type: OW

surface loc: 1066 FSL 0220 FWL unit name:

prod zone loc: 1066 FSL 0220 FWL depth: 500 proposed zone: GDRSD

elevation: 4270' GR apd date: 790220 auth code: 156-2

\* \* completion information \* \* date red: 790420 la/pa date:

spud date: 790107 compl date: 790120 total depth: 495'

producing intervals: 415-30'

bottom hole: 1066 FSL 0220 FWL first prod: 790121 well status: PA
24hr oil: 1 24hr gas: 24hr water: 15 gas/oil ratio:

\* \* well comments: direction: api gravity:

800501 INT TO PA:800630 PA'D:

opt: 21 api: 4303730472 zone: GDRSD date(yymm): enty acct: